#### **Power Cost Memorandum Fuel Cost Update**

Date: December 15, 2022 Utility Name (Cert. No.) Utility File No. Date Filed: **Hughes Power & Light Company (332)** PC09-0917U November 22, 2022 PCE AMOUNT Previously Staff Recommended Amount(s) **SUMMARY** Approved and Effective Date PC09-0917T PC09-0<u>917U</u> Date Approved: Class Rate November 4, 2022 December 16, 2022 ΑII \$0.5379 \$0.6838 ☐ Interim ☐ Permanent Interim ✓ Permanent New Fuel Purchase Price: \$ 6.1746 Prior Fuel Purchase Price: \$ 4.8337 ☐ Actual ✓ Weighted Actual ✓ Weighted Surcharge Change: Delivery Charge: Previous Updated Weighted Average Fuel Price/Gal. Calculation Gallons **Price** On-hand before deliv. Χ 4.8337 8,023.95 1,660 Delivered 9,556 6.4075 61,230.07 Χ 69,254.02 11,216 Weighted Average 6.1746 Brenda ( Signed: **Utility Financial Analyst** Commission decision re. this recommendation : I WILL WRITE Date (if different I DO NOT A DISSENTING from 12/15/22) CONCUR CONCUR STATEMENT \* Kurber BD Doyle RM2

Special Instructions to Staff:

**Pickett** 

Sullivan

Wilson

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<sup>\*</sup> If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

## **HUGHES POWER & LIGHT COMPANY**

APPENDIX 1

POWER COST EQUALIZATION CALCULATION BASED ON TEST YEAR ENDING JUNE 30, 2017 Fuel Cost Update

		PC09-0917T		PC09-0917U			
		Prior		O. "			
		Commission	Utility	Staff			
		Approved	Request	Recommended			
Α	Total KWH Generated	463,447	463,447	463,447			
В.	Total KWH Sold (Appendix 2)	385,509	385,509	385,509			
C.	Total Non-Fuel Costs (Appendix 2)	80,328	80,328	80,328			
D.	Non-Fuel Cost/KWH (C / B)	\$0.2084	\$0.2084	\$0.2084			
E.	Total Fuel Costs (Appendix 2)	213,447	272,657	272,657			
F.	Fuel Costs/KWH (E / B)	\$0.5537	\$0.7073	\$0.7073			
G.	Eligible Costs/KWH (D + F)	\$0.7620	\$0.9156	\$0.9156			
Н.	Eligible Cost/KWH (G)						
	Less 19.58 cents/kWh	\$0.5662	\$0.7198	\$0.7198			
I.	Lesser of (H) or 80.42 cents/kWh	\$0.5662	\$0.7198	\$0.7198			
J.	Average Class Rates (Appendix 3) All	\$0.7142	\$0.7142	\$0.7142			
		Class Power Cost Equalization					
		Per kWh Payable					
K.	Lesser of: (I) x 95%, or (J) All	\$0.5379	\$0.6838	\$0.6838			
L.	Funding Level in Effect	100%	100%	100%			
	All	\$0.5379	\$0.6838	\$0.6838			

## **HUGHES POWER & LIGHT COMPANY**

APPENDIX 2

PC09-0917U

SCHEDULE OF ELIGIBLE POWER COSTS, SALES AND EFFICIENCY BASED ON TEST YEAR ENDING JUNE 30, 2017 Fuel Cost Update

				PC09-09171	PC09-09170				
				Prior Commission		Per	Staff		
	Non-Fuel Costs:			Approved		Utility	Recommended		
A.	Personnel Expense			57,976		57,976	57,976		
B.	Operating Expense			13,502		13,502	13,502		
C.	General and Administrative E	Expens	е	6,223		6,223	6,223		
D.	Depreciation Expense			2,627		2,627	2,627		
E.	Interest Expense			-		-	-		
F.	Total Non-Fuel Costs			80,328		80,328	80,328		
G. H.	Electric Generation			44,158		44,158	44,158		
11.	Weighted Average			4.8337		6.1746	6.1746		
I.	Total Fuel Costs			213,447		272,657	272,657		
J.	kWh Generated			463,447		463,447	463,447		
K.	kWh Sales			385,509		385,509	385,509		
L.	kWh Station Service		Standard	40,773		40,773	40,773		
M.	Efficiency (J / G)	<u>&gt;</u>	10.5	10.50		10.50	10.50		
N. (kW	Line Loss h generated - (kWh Sold + Station Servi	<u>&lt;</u> ce))/kWh	12% generated	8.02%		8.02%	8.02%		
<u>Ca</u>	Calculation of Weighted Average Fuel Price								
	On Hand Delivery		1,660 9,556 11,216	\$4.8337 \$6.4075	\$ \$	8,023.95 61,230.07 69,254.02	Weighted Average 6.1746		
						!			

PC09-0917T

PC09-0917U Appendix 2

#### CALCULATION OF AVERAGE CLASS RATE PER kWh

Rate Schedule:	All							
(1)	(2)	(3)	(4) Total	(5) Total	(6) Avg.	(7) Avg. Rate		
Block Rate		Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -		
(by kWh) (\$/kWh)		(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1958		
0 to 750	0.9100		0.9100	682.5000	0.9100	0.7142		
751 to								
to								
to								
Max 750			Total	682.5000	0.9100	0.7142		
Rate Schedule:								
(1)	(2)	(3)	(4) Total	(5) Total	(6)	(7)		
Block	Rate	Surcharge	(\$/kWh)	10tai \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -		
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(Φ/ΚVVII) (5)/(1)	\$ 0.1958		
0 to	(4)	(+111111)	(= -7)	()	(=), (=)	<del>-</del>		
to								
to								
to								
Max 750		•	Total					
Rate Schedule:								
(1)	(2)	(3)	(4) Total	(5) Total	(6) Avg.	(7) Avg. Rate		
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -		
(by kWh)	(\$/kWh)	(\$/kWh)	4.126	(1x4)	(5)/(1)	\$ 0.1958		
0 to								
to								
to								
to								
Max 750			Total					
Rate Schedule:			_					
(1)	(2)	(3)	(4) Total	(5) Total	(6) Avg.	(7) Avg. Rate		
Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -		
(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1958		
0 to								
to								
to								
to								
Max			Total					
<del></del>			=			PC09-0917U		

# **HUGHES POWER AND LIGHT COMPANY**

	Date	Gallons	Cost per Gallon	Delivery/ Mark-up	To	otal Cost
Beginning Fuel Inventory Last Approved Fuel Cost/Gal.		1,660	4.8337			
Beginning Fuel Inventory in Gallons X La	ast Approved Fu	el Cost/Gal. =	Beginning Fue	Inventory	\$	8,024
Reporting Period Purchases	07/07/22 08/19/22 09/10/22	3,530.0 2,520.0 3,506.0	6.4075 6.4075 6.4075		\$	22,618 16,147 22,465
Totals for Reporting Period Purchases on this sheet:  9,556  Grand Totals (beginning inventory plus purchases)  11,216  Total Cost for Reporting Period divided by Total Gallons for Reporting Period =						61,230 69,254 6.4075
Grand Total Cost divided by Grand Tot	\$	6.1746				

Note: Staff included the AK State Fuel Surcharge of \$0.0095/gallon, the Federal LUST

tax of \$0.001/gallon, in the calculation above.

Signature: Bob Doyle
Bob Doyle (Dec 15, 2022 09:16 AKST)

Email: bob.doyle@alaska.gov

Signature: (West // Fixed)

Email: bob.pickett@alaska.gov

Signature: Daniel Sullivan
Daniel Sullivan (Dec 15, 2022 11:44 AKST)

Email: daniel.sullivan@alaska.gov

Signature: Janus W. Wilson (Dec 15, 2022 13:48 AKST)

Email: janis.wilson@alaska.gov

PC09-0917U Schedule BKC-1

Email: keith.kurber@alaska.gov